December 16, 2005

Job No.: 0461,001.03

Mr. Bill Rich P.O. Box 251 Sausalito, CA 94966

Groundwater Monitoring Report - August 2005 Event 5085 Redwood Drive Rohnert Park, California

Dear Mr. Rich:

Please accept this as Edd Clark & Associates, Inc's. (EC&A's) report on the August 17, 2005 groundwater monitoring event at 5085 Redwood Drive (site) in Rohnert Park, California (Figure 1). Groundwater monitoring is being conducted at the request of the County of Sonoma Department of Health Services (CSDHS) because of a release of fuel hydrocarbons (FHCs) to the subsurface from underground storage tanks (USTs) located at the site. Work performed for this monitoring event includes measuring depth to water (DTW) in and collecting groundwater samples for chemical analysis from monitoring wells MW-1, MW-2, MW-3 and MW-4 (Figure 2); calculating groundwater-flow direction and gradient; evaluating the results of the analyses and calculations; and preparing this report. A copy of this report will be submitted to the CSDHS for their review.

Water Level Measurements

On August 17, 2005, EC&A personnel measured DTW in MW-1 through MW-4. DTW below the top of well casing (TOC) was measured to the nearest 0.01 foot (ft) with a water-level meter. The meter was cleaned and rinsed prior to taking measurements in each well. The DTW was recorded after the well caps were removed and groundwater in each well was allowed to equilibrate for at least 15 minutes. The DTW in wells MW-1 through MW-4 ranged from 6.28 ft to 6.54 ft; the calculated groundwater-flow direction and gradient were N71°W and 0.005 ft/ft, respectively (Table 1 and Figure 2).

Groundwater Field Logs containing DTW measurements are in Appendix A. DTW data will be electronically submitted to the State GeoTracker Internet Database.

Groundwater Sampling Procedures

On August 17, 2005, EC&A personnel collected groundwater samples from MW-1 through MW-4. Prior to collecting samples, the wells were purged with a submersible pump. Purged water was checked for the presence of free-floating product. Free-floating product was not present in the purged water. A minimum of three well-casing volumes of groundwater were removed from each monitoring well. Groundwater pH, temperature, and electric conductivity were measured during purging of each well at intervals of approximately one well-casing volume. Groundwater samples were collected from each well after groundwater parameters stabilized and the water level in each

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well returned to a minimum of 80% of the initially recorded water level. Purge volumes and groundwater-quality parameters are recorded on the Field Logs in Appendix A.

Groundwater samples were collected in new single-sample, disposable bailers fitted with disposable bottom-emptying devices to minimize water degassing. The samples were transferred from the bailers to properly labeled, laboratory-supplied sterile sample containers, logged on a chain-of-custody form, placed on ice and transported to McCampbell Analytical, Inc. (MAI) for chemical analysis. MAI is a State-certified laboratory in Pacheco, California.

Decontamination Procedures

Sampling equipment was cleaned onsite with a low phosphorous soap and water solution and double rinsed with tap water. Decontamination water and monitoring well purge water were placed in a properly labeled, DOT 17H 55-gallon drum for temporary, onsite storage.

Groundwater Sample Analyses and Analytical Results

Groundwater samples collected from MW-1 through MW-4 were analyzed for total petroleum hydrocarbons (TPH) as gasoline (g), TPH as diesel (d) and benzene, toluene, ethylbenzene and xylenes (BTEX) by Analytical Methods SW8015Cm/8015C/8021B, and for methyl tert-butyl ether (MTBE) and other gasoline oxygenates and the lead scavengers 1,2-dibromoethane (EDB) and 1,2-dichloroethane (1,2-DCA) by Analytical Method SW8260B.

The only analyte detected in the monitoring wells was MTBE. Concentrations of MTBE in MW-1, MW-2, MW-3 and MW-4 were 780 micrograms per liter (μ g/l), 390 μ g/l, 5.4 μ g/l and 890 μ g/l, respectively.

The results of analyses of groundwater samples collected from the monitoring wells are presented in Table 2. A complete copy of the analytical laboratory report is in Appendix B. The results of the analyses of the samples will be electronically submitted to the State GeoTracker Internet Database.

Conclusions

Diesel (TPHd) has not been detected in groundwater collected from the monitoring wells since sampling began in November 2004. For the February 2005 groundwater sampling event, TPHg (in MW-1 and MW-2); BTEX components (in all four wells); and TBA (in MW-2 and MW-4) were detected for the first time. None of these analytes were detected for the May or August 2005 events. MTBE has been detected in MW-1, MW-2 and MW-4 for all four sampling events conducted to date. In MW-3, low concentrations of MTBE were detected in November 2004 and February and August 2005; MTBE was not detected in May 2005.

The maximum TPHg and benzene concentrations reported to date were detected in February 2005 at 400 μ g/l (MW-2) and 19 μ g/l (MW-2), respectively. The February 2005 TPHg and benzene detections in MW-2 appear to be anomalous because MW-2 is further from the fuel dispensers and UST field than MW-1 and MW-4. The maximum MTBE concentrations reported to date for MW-1 through MW-4 are 1200 μ g/l (February 2005), 390 μ g/l (August 2005), 6.1 μ g/l (November 2004)

Richard W. Ely

No. 4137

and 1200 µg/l (February 2005), respectively. Between May and August of 2005, MTBE concentrations decreased in MW-1 and increased in MW-2 through MW-4. Overall, MTBE concentrations continue to fluctuate in all four wells.

Reportedly, the regional down-gradient direction is to the southwest toward the Laguna de Santa Rosa. However, heavy extraction from municipal groundwater wells within the City of Rohnert Park has perturbed the local flow direction. To date, the groundwater flow direction has been to the northwest (November 2004 and August 2005), southwest (May 2005) and southeast (February 2005).

Recommendations

EC&A recommends continued quarterly groundwater monitoring in order to evaluate groundwater quality and flow direction in the vicinity of the UST field and fuel dispensers during changes in seasonal water-table levels.

During each sampling event, water levels should be measured in all wells and groundwater samples should be collected from each well and analyzed by Analytical Methods SW8015Cm/8021B for TPHg and BTEX, and by Analytical Method SW8260B for MTBE, other gasoline oxygenates and lead scavengers EDB and 1,2-DCA. Analysis for TPHd should be discontinued as it has not been detected in any of the wells for the four sampling events conducted to date.

Schedule

A groundwater sample event was conducted at the site on November 4, 2005. A report of this event will be completed by January 4, 2006.

Limitations

The conclusions presented in this report are professional opinions based on the information presented herein, which includes data generated by others. Whereas EC&A does not guarantee the accuracy of data supplied by third parties, we reserve the right to use this data in formulating our professional opinions. This report is intended only for the indicated purpose and project site. Conclusions and recommendations presented herein apply to site conditions existing at the time of our study. Changes in the conditions of the site property can occur with time because of natural processes or the works of man on the site or adjacent properties. In addition, changes in applicable standards can also occur as the result of legislation or from the broadening of knowledge. Accordingly, the findings of this report may be invalidated, wholly or in part, by changes beyond our control.

Thank you for allowing EC&A to provide environmental services for you. Please call John Calomiris, project manager, if you have any questions.

Sincerely,

Etta Jon VandenBosch

Environmental Scientist

Richard Ely, PG #4137

Senior Geologist

enBosch Known Ste

Attachments: Figure 1 - Site Location Map

Figure 2 - Groundwater Elevation Map, 17 August 2005

Figure 3 - MTBE in Groundwater Isoconcentration Map, 17 August 2005

Table 1 - Groundwater Elevation Data

Table 2 - Monitoring Well Groundwater Sample Analytical Results

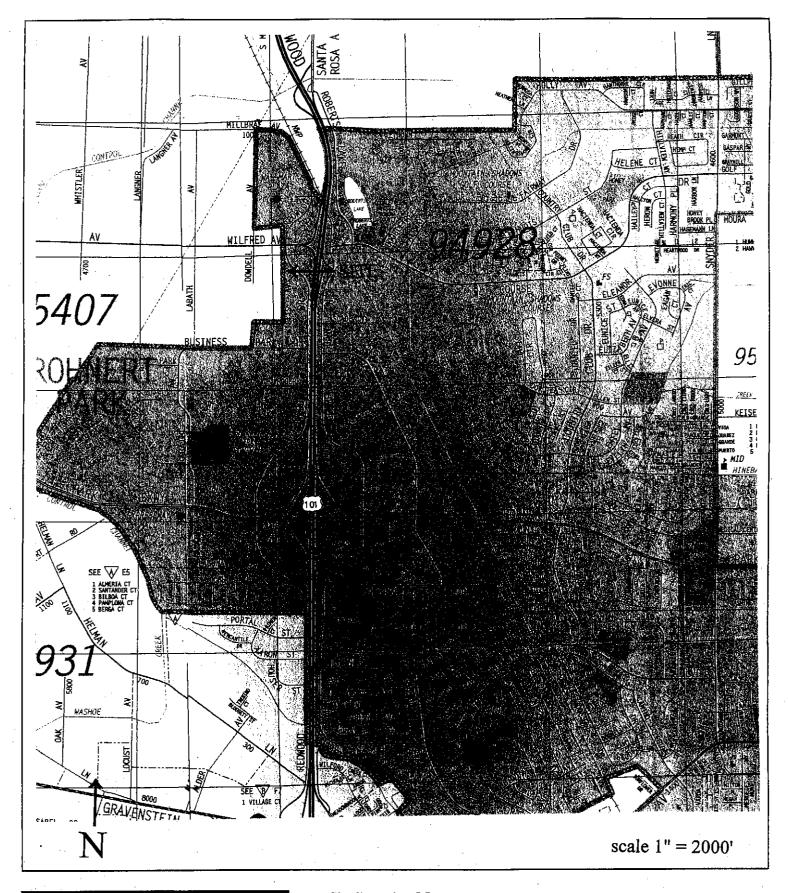
Appendix A - Groundwater Field Logs Appendix B - Analytical Laboratory Report

cc: Cliff Ives, County of Sonoma Department of Health Services

Thomas and Helen Roberts Mostafa K. Behzadpour

Susan Keeger, Artesia Mortgage Capital Coporation

0461\QMR Aug05



EDD CLARK & ASSOCIATES, INC.

ENVIRONMENTAL CONSULTANTS

Site Location Map 5085 Redwood Drive Rohnert Park, California

FIGURE

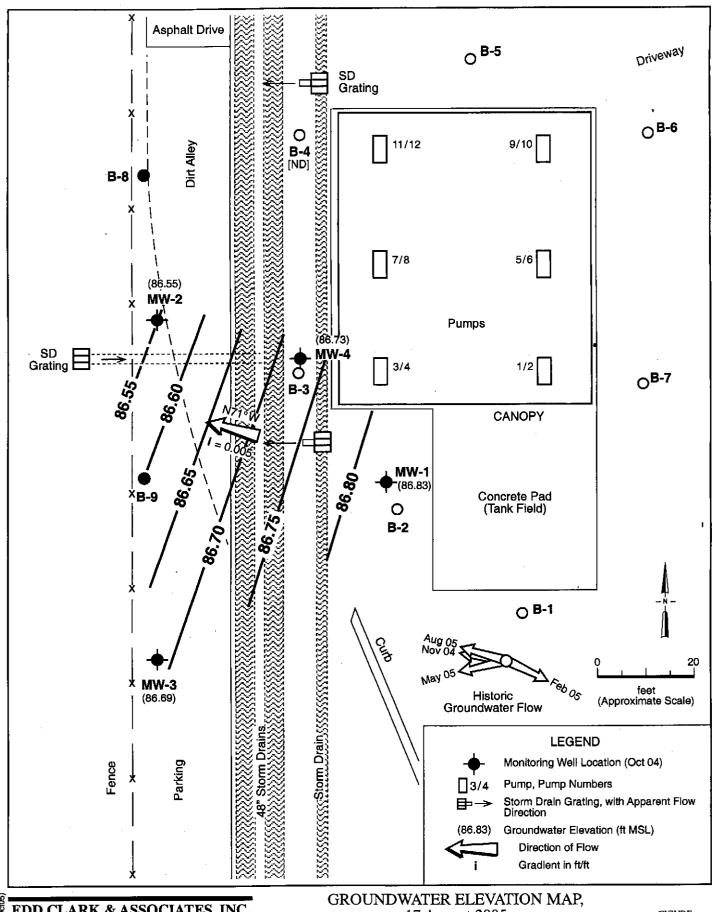
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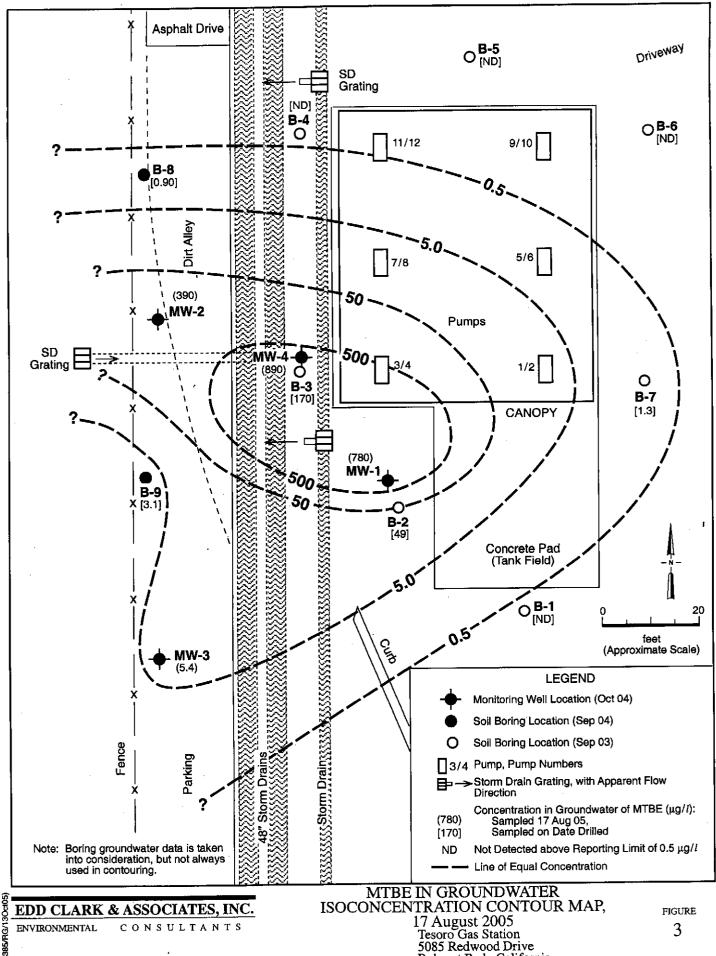
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FIGURE

Tesoro Gas Station 5085 Redwood Drive Rohnert Park, California

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SHEET NO. 1 of 1 REVIEWED BY JOB NUMBER EC&A, E.J. VandenBosch July 2003 October 2005 0461, 001.03



ENVIRONMENTAL CONSULTANTS

Tesoro Gas Station
5085 Redwood Drive
Rohnert Park, California

JOB NUMBER

0461, 001.03

REVIEWED BY EC&A, E.J. VandenBosch

DATE July 2003

REVISED October 2005

SHEET 1 of 1

Table 1. Groundwater Elevation Data
5085 Redwood Drive, Rohnert Park, California

Well ID	Date	TOC Elevation feet	DTW feet	Groundwater Elevation feet
MW-1	11/09/04	93.11	5.88	87.23
MW-2		93.03	6.07	86.96
MW-3		93.23	6.22	87.01
MW-4		93.12	6.02	87.10
		Gradient: N79°	W, 0.005 ft/ft	
MW-1	02/16/05	93.11	4.30	88.81
MW-2		93.03	4.00	89.03
MW-3		93.23	4.32	88.91
MW-4		93.12	4.20	88.92
		Gradient: S64	°E, 0.004 ft/ft	
MW-1	05/03/05	93.11	4.69	88.42
MW-2]	93.03	4.67	88.36
MW-3]	93.23	4.88	88.35
MW-4]	93.12	4.70	88.42
		Gradient: S75°	W, 0.016 ft/ft	
MW-1	08/17/05	93.11	6.28	86.83
MW-2]	93.03	6.48	86.55
MW-3]	93.23	6.54	86.69
MW-4		93.12	6.39	86.73
		Gradient: N71	°W, 0.005 ft/ft	

TOC: Top of casing elevation measured relative to mean sea level (msl)

DTW: Depth to water from TOC

Monitoring Well Groundwater Sample Analytical Results 5085 Redwood Drive, Rohnert Park, California Table 2.

Well ID	Sample Date	DTW (feet)	TPHg µg/l	TPHd µg/l	Benzene µg/l	Toluene µg/l	Ethyl- benzene µg/l	Xylenes µg/l	MTBE µg/l	TBA µg/l	Other Oxygenates and Lead Scavengers µg/l
MW-1	11/09/04	5.88	ND<50 i	ND<50 i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1100	ND<500	ND<50 to <50,000
	02/16/05	4.30	64 ª	ND<50	2.1	9.0	1.3	7.6	1200	ND<250	ND<25 to <25,000
	05/03/05	4.69	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1100	ND<500	ND<50 to <50,000
	08/11/05	6.28	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	780	ND<500	ND<50 to <50,000
MW-2	11/09/04	6.07	ND<50 i	ND<50 i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	370	ND<50	ND<5.0 to <5000
	02/16/05	4.00	400	ND<50	19	82	10	99	230	64	ND<5.0 to <5000
	05/03/05	4.67	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	69	ND<10	ND<1.0 to <1000
	08/11/05	6.48	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	390	ND<500	ND<50 to <50,000
MW-3	11/09/04	6.22	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.1	ND<5.0	ND<0.5 to <500
	05/16/05	4.32	ND<50	ND<50	1.5	9.9	0.77	4.8	1.2	ND<5.0	ND<0.5 to <500
	05/03/05	4.88	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	ND<0.5 to <500
	08/11/05	6.54	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	5.4	ND<5.0	ND<0.5 to <500
MW-4	11/09/04	6.02	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	092	ND<250	ND<25 to <25,000
	02/16/05	4.20	ND<50	ND<50	ND<0.5	2.0	ND<0.5	1.4	1200	530	ND<25 to <25,000
	05/03/05	4.70	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	700	ND<170	ND<17 to <17,000
i	08/17/05	6:39	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	890	ND<120	ND<12 to <12,000

TPHg: TPHd: MTBE:

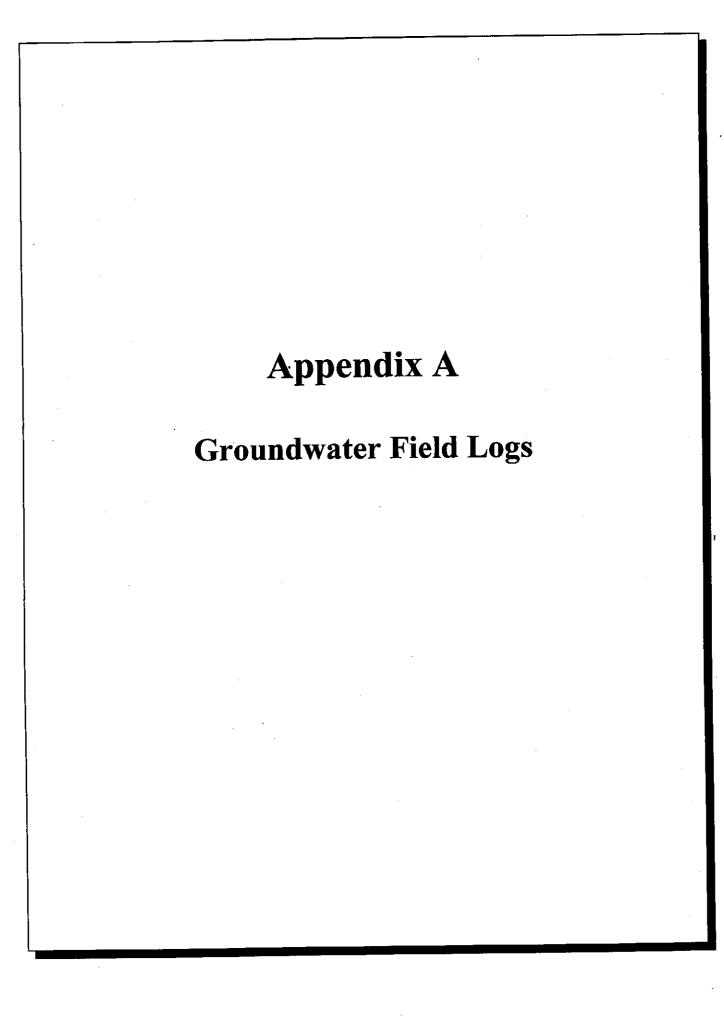
Total petroleum hydrocarbons as gasoline Total petroleum hydrocarbons as diesel Methyl tert-butyl ether; analyzed by Analytical Method SW8260B TBA:

T-butyl alcohol Micrograms per liter

ND: DTW:

Not detected above the respective reporting limit Depth to groundwater below top of well casing Unmodified or weekly modified gasoline is significant Liquid sample that contains greater than ~1 vol. % sediment

0461\tables 1&2



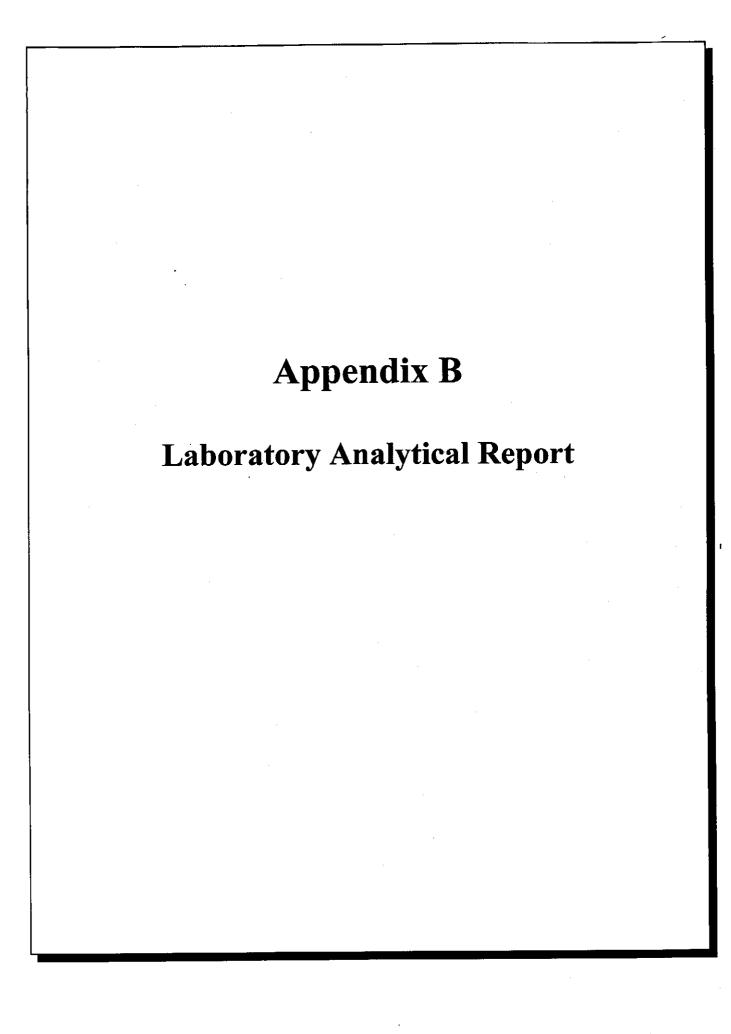
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Water level s	fler n	urging he	low TOC			80% o	f original w	ater level be	low T	DC: 🏏	· · · · · · · · · · · · · · · · · · ·			
Water level b					. 00									
Appearance of													Time:	2:10
☐ Bailer:		Type:		GPM:	·	≱ -Pu	mp: ES-4	Type: Sub	mersib	le	•	GPM O	- 2	
☐ Dedicated	i:	Туре:		GPM:		Decon	tamination	method: Liq	uinox	wash, dou	ble rinse	<u> </u>		
Sample analy	/sis:	X TPI	Ig □	TPHd	☐ TPH	. 12	BTEX	□ 47 oxygen	ates	A Lead	scavengers	□ vo	Cs	□Nitrates
EPA Method	:													<u> </u>
Other:														
LABORATO	RY:	☐ McCa	mobell A	nalvtical		Other:								

☑ GROUND	WAT	ER	☐ SURI	ACÈ V	WATER	☐ DOMESTIC	C WATER		RRIGATION WATE	R WELL D	EVELOPMENT
Project No:						· · · · · · · · · · · · · · · · · · ·	Field poin	t name	: MW-4		
	_		772	5 46	9		Well dept	ı from	TOC: 201		,
Project location				,			Well diam	eter: [Ž 12"	☐ Other:	
Date: 8/	י מיי	105	<u> </u>	<i>,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Product le	vel fro	m TOC: ハルフ		
-	<u>/ </u>			:			Water leve	i from	TOC: 6.39		
Recorded by:			. (,			Screened	nterva	1:	."	
Purge time (d			nje <u>k</u>				Well eleve	tion (7	roc):		
					- <u></u>	WE.	ATHER	•			
Wind:		nip					Precip. in	last 5 d	days:		
3	<u>~</u>			VO	LUME OF	WATER TO BE	REMOVED	BEFO	RE SAMPLING		
Ď 2" well = 9	0.17 g	al/ft /	3.61	□ 6"	well = 1.47	gal/ft	Gallons in	1 well	l volume: 2.3		
☐ 4" well = 0	-	<u>-</u> -		"	well =	gal/ft	Total gall	ons ren	noved: \angle . \gt	Well volumes ren	noved:
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Parameter		Tin	ıc	Cali	bration	Before Sampling		T	ime	After S	ampling
				, '					*		
EC:					,						
						FIELD ME	ASUREMEN	TS			
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177-4-7						80% of original	water level h	low T	oc. Y		
Water level a						8070 OF OFIGHE	774101 10 701 0	2011			
Appearance of			, Delow I		<u> </u>					Time:	2:30
☐ Bailer:		Type:	·	GPM	:	Ø Pump: ES-	f Type: Sul	mersil	ole	GPM O -2	
☐ Dedicated	1:	Type:		GPM				uinox	wash, double rinse		
Sample analy		⊠ TPI	Ig 🖸	TPHd	☐ TPH	☑ BTEX	□ oxyger	ates	☑ Lead scavengers	□ VOCs	□ Nitrates
EPA Method									<u> </u>		
Other:							·				
LABORATO	RY: [□ McCa	mpbell A	nalytics	<u>1 0 0</u>	Other:	<u>.</u>			· · · · · · · · · · · · · · · · · · ·	





110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com B-mail: main@mccampbell.com

Edd Clark & Associates, Inc.	Client Project ID: #0461; Tesoro	Date Sampled: 08/17/05
320 Professional Center Ste. 215		Date Received: 08/18/05
D-b D1- CA 04020	Client Contact: Ronen Johnson	Date Reported: 08/24/05
Rohnert Park, CA 94928	Client P.O.:	Date Completed: 08/24/05

WorkOrder: 0508317

August 24, 2005

Dear Ronen:

Enclosed are:

- 1). the results of 4 analyzed samples from your #0461; Tesoro project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager



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Edd Clark & Associates, Inc.	Client Project ID: #0461; Tesoro	Date Sampled: 08/17/05
320 Professional Center Ste. 215		Date Received: 08/18/05
	Client Contact: Ronen Johnson	Date Extracted: 08/19/05-08/24/05
Rohnert Park, CA 94928	Client P.O.:	Date Analyzed: 08/19/05-08/24/05

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0508317

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
0014	1437.1				ND	ND	ND	ND	1	115
001A	MW-1	W .	ND		ND	L ND	IND	ND	1	113
002A	MW-2	w	ND		ND	ND	ND	ND	1	113
003A	MW-3	w	ND		ND	ND	ND	ND	1	109
004A	MW-4	w	ND		ND	ND	ND	ND	1	116
			,		-					
-										
			4							
			MM							
Reporting	Limit for DF =1;	w	50	5.0	0.5	0.5	0.5	0.5	1	μg/
	not detected at or e reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/K

ND means not detected at or above the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg
	1		Į.			<u> </u>	L		

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

Angela Rydelius, Lab Manager

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



McComphall Analytical Inc

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622

A IVIO	cCampben An	aiyucai,	inc.	Website: www.i	mccampbell.com E-mail	: main@mccar	mpbell.com	
Edd Clark &	Associates, Inc.	Client Proj	ect ID: #0461;	Tesoro	Date Sampled:	08/17/05		
320 Professio	onal Center Ste. 215			·	Date Received:	08/18/05		
		Client Con	tact: Ronen Joh	nson	Date Extracted:	08/18/05		
Rohnert Park	, CA 94928	Client P.O.	:		Date Analyzed:	08/19/05		
Extraction method:		l Range (C1		table Hydrocarbo	ns as Diesel*	W	ork Order:	0508317
Lab ID	Client ID	Matrix		TPH(d)			DF	% SS
0508317-001C	MW-1	w		. ND			1	96
0508317-002C	MW-2	w		ND			1	95
0508317-003C	MW-3	w		ND			ı	99
0508317-004C	MW-4	w		ND			1	99
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Reporting Limit for DF =1;	w	50	μg/L
ND means not detected at or above the reporting limit	S	NA	NA

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range/jet fuel range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

Angela Rydelius, Lab Manager



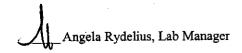
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Edd Clark & Associates, Inc.	Client Project ID: #0461; Tesoro	Date Sampled: 08/17/05
320 Professional Center Ste. 215		Date Received: 08/18/05
	Client Contact: Ronen Johnson	Date Extracted: 08/20/05-08/23/05
Rohnert Park, CA 94928	Client P.O.:	Date Analyzed: 08/20/05-08/23/05

Oxygenated Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS*

Extraction Method: SW5030B	Ana	Work Order: 0508317				
Lab ID	0508317-001B	0508317-002B	0508317-003B	0508317-004B	-	
Client ID	MW-1	MW-2	MW-3	MW-4	Reporting Limit for	
Matrix	W	W	W	w	DF	=1
DF	100	100	1	25	S	W
Compound		Conc	entration		ug/kg	μg/L
tert-Amyl methyl ether (TAME)	ND<50	ND<50	ND	ND<12	NA	0.5
t-Butyl alcohol (TBA)	ND<500	ND<500	ND ·	ND<120	NA	5.0
1,2-Dibromoethane (EDB)	ND<50	ND<50	ND	ND<12	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND<50	ND<50	ND	ND<12	NA	0.5
Diisopropyl ether (DIPE)	ND<50	ND<50	ND	ND<12	NA	0.5
Ethanol	ND<5000	ND<5000	ND	ND<1200	NA	50
Ethyl tert-butyl ether (ETBE)	ND<50	ND<50	ND	ND<12	NA	0.5
Methanol	ND<50,000	ND<50,000	ND	ND<12,000	NA	500
Methyl-t-butyl ether (MTBE)	780	390	5.4	890	NA	0.5
	Surr	ogate Recoverie	s (%)			
%SS1:	101	102	105	107		
Comments						

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.



ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

[#] surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0508317

EPA Method: SW8021B/	8015Cm E	xtraction	SW5030	В	Batc	hID: 17607	,	Spiked San	nple ID: 050	3286-004A
Analida	Sample	Spiked	мѕ	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
Analyte	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex) [£]	ND	60	94.3	89	5.84	100	102	1.60	70 - 130	70 - 130
MTBE	ND	10	92.5	90.8	1.84	91.4	98	7.06	70 - 130	70 - 130
Benzene	ND	10	91.7	91.5	0.281	104	110	5.03	70 - 130	70 - 130
Toluene	ND	10	90.9	91:3	0.491	103	108	4.28	70 - 130	70 - 130
Ethylbenzene	ND	10	93.2	93.3	0.120	107	111	4.00	70 - 130	70 - 130
Xylenes	ND	30	95	95	0	96	96.3	0.347	70 - 130	70 - 130
%SS:	107	10	98	101	2.92	107	112	4.73	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 17607 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0508317-001A	8/17/05 2:42 PM	8/20/05	8/20/05 2:24 PM	0508317-001A	8/17/05 2:42 PM	8/24/05	8/24/05 2:31 AM
0508317-002A	8/17/05 2:22 PM	8/19/05	8/19/05 9:01 PM	0508317-002A	8/17/05 2:22 PM	8/20/05	8/20/05 2:54 PM
0508317-003A	8/17/05 2:10 PM	8/20/05	8/20/05 3:24 PM	0508317-004A	8/17/05 2:30 PM	8/19/05	8/19/05 10:01 PM
0508317-004A	8/17/05 2:30 PM	8/20/05	8/20/05 4:55 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

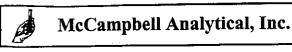
cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

VL QA/QC Officer

[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).



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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0508317

EPA Method: SW8015C	Extraction: SW3510C				BatchID: 17630			Spiked Sample ID: N/A		
A. alata	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
Analyte	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(d)	N/A	1000	N/A	N/A	N/A	110	111	0.675	N/A	70 - 130
%SS:	N/A	2500	N/A	N/A	N/A	106	107	0.472	N/A	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 17630 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0508317-001C	8/17/05 2:42 PM	8/18/05	8/19/05 3:56 PM	0508317-002C	8/17/05 2:22 PM	8/18/05	8/19/05 5:04 PM
0508317-003C	8/17/05 2:10 PM	8/18/05	8/19/05 6:13 PM	0508317-004C	8/17/05 2:30 PM	8/18/05	8/19/05 7:21 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoverles and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

M QA/QC Officer

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0508317

EPA Method: SW8260B	E	xtraction	SW5030	В	BatchID: 17629			Spiked Sample ID: 0508323-007B		
A - 1. 4 -	Sample	Spiked	мѕ	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Ассерtалсе	Criteria (%)
Analyte	μg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS/MSD	LCS / LCSD
tert-Amyl methyl ether (TAME)	ND	10	116	119	3.02	107	101	5.66	70 - 130	70 - 130
t-Butyl alcohol (TBA)	ND	50	99.4	106	6.90	96.4	89.6	7.34	70 - 130	70 - 130
1,2-Dibromoethane (EDB)	ND	10	103	102	1.15	97.9	92	6.15	70 - 130	70 - 130
1,2-Dichloroethane (1,2-DCA)	ND	10	109	110	0.762	112	108	4.31	70 - 130	70 - 130
Diisopropyl ether (DIPE)	ND.	10	119	114	4.61	113	109	3.57	70 - 130	70 - 130
Ethanol	ND	500	103	108	4.36	108	95.7	12.3	70 - 130	70 - 130
Ethyl tert-butyl ether (ETBE)	ND	10	113	116	2.38	106	101	4.64	70 - 130	70 - 130
Methanol	ND	2500	100	101	1.29	102	102	0	70 - 130	70 - 130
Methyl-t-butyl ether (MTBE)	0.52	10	109	113	3.36	105	99.2	5.33	70 - 130	70 - 130
%SS1:	107	10	103	103	0	102	102	0	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 17629 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0508317-001B	8/17/05 2:42 PM	8/20/05	8/20/05 3:32 AM	0508317-002B	8/17/05 2:22 PM	8/20/05	8/20/05 4:15 AM
0508317-003B	8/17/05 2:10 PM	8/20/05	8/20/05 4:57 AM	0508317-004B	8/17/05 2:30 PM	8/23/05	8/23/05 6:57 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix splke and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soll matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



Edd Clark & QColk 0508317
Associates, Inc.
Environmental
Consultants

Chain of Custody Report P.O. Box 3039, Rohnert Park, CA 94927

E-mail in EDF for Upload to Geotracker:

P.O. Box 3039, Rohnert Park, CA 94927 Tel: (707) 792-9500 (800) 474-1448 Fax: (707) 792-9504

Remarks PRESERVED IN LA Received by: Received by: CENT ON GOOD CONDITION OF HEAD SPACE ABBENT DECHLORIGATED IN LAB Time: Time: PRESERVALTON D'ate: Ph Scales Analysis Copy C Relinquished by: Relinquished ķ × BILEX ¥ Facility Name & Location:

765010

SOSS Red troop 3145, 75 # of Items Received by: Received by Media Time: Type Time: Pate: Samplers Signature: R. John Son (depth) Stills 2.42 2:22 2.30 EC&A job # Oct 6 2,10 129469 Relinquished by: Relinquished by: Date Global LD. # アニュ T T + MW-3 Name 15 L Field Point

Report to:

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

ClientID: ECAR

Page 1 of 1

WorkOrder: 0508317

EDF: NO

5 days

Requested TAT:

FAX Ö. 320 Professional Center Ste. 215 Edd Clark & Associates, Inc. Rohnert Park, CA 94928 Ronen Johnson

(707) 792-9500 (707) 792-9504 ProjectNo: #0461; Tesoro

320 Professional Center Ste.215 Edd Clark & Associates, Inc. Accounts Payable Bill to:

Date Received:

Date Printed:

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08/18/2005 08/18/2005

Rohnert Park, CA 94928

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<u> </u>	m	В	6
8/17/05 2:42:00 PM	Water 8/17/05 2:22:00 PM	Water 8/17/05 2:10:00 PM	8/17/05 2:30:00 PM
Water	Water	Water	Water
MW-1	MW-2	MW-3	MW-4
0508317-001	0508317-002	0508317-003	0508317-004

Test Legend:

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Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.